to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NW., Washington DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

### David P. Boergers,

Secretary.

[FR Doc. 99–23371 Filed 9–8–99; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. TM00-1-4-000]

### Granite State Gas Transmission, Inc; Notice of Proposed Changes in FERC Gas Tariff

September 2, 1999.

Take notice that on August 30, 1999, Granite State Gas Transmission, Inc. (Granite State) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the revised tariff sheets listed below for effectiveness on October 1, 1999.

Twenty-First Revised Sheet No. 21 Twenty-Second Revised Sheet No. 22

According to Granite State, the foregoing tariff sheets propose a revised Power Cost Adjustment (PCA) surcharge applicable to its firm transportation services during the third quarter of 1999 to reimburse Granite State for certain electric power costs that it is obligated to pay Portland Pipe Line Corporation pursuant to the terms of a lease of a pipeline from Portland Pipe Line.

Granite State further states that the total surcharge of \$0.5238 consists of the sum of two components: the Quarterly Forecast PCA factor of \$0.0000 which is based on projected incremental electric power costs to be billed to Granite State during the third quarter of 1999 and the Reconcilable PCA factor of \$0.5238 which reconciles the accumulated over/under past surcharge collections in the

Deferred Account on a quarterly basis. The method for developing the surcharge in the foregoing manner was approved by the Commission in orders issued in Docket Nos. RP98–155–003, *et al.* and TM98–4–4–000, *et al.*, according to Granite State.

Granite State further states that copies of its filing have been served on its firm and interruptible customers and on the regulatory agencies of the states of Maine, Massachusetts and New Hampshire.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

#### David P. Boergers,

Secretary.

[FR Doc. 99–23373 Filed 9–8–99; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. TM00-1-159-000]

### Nautilus Pipeline Company, L.L.C.; Notice of Proposed Changes in FERC Gas Tariff

September 2, 1999.

Take notice that on August 27, 1999, Nautilus Pipeline Company, L.L.C. (Nautilus) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Second Revised Sheet No. 9, with an effective date of October 1, 1999.

Nautilus states that the purpose of this filing is to implement the tracking of the ACA Unit Surcharge authorized by the Commission to be applied to rates in 1999 for recovery of 1999 current year annual charges. The ACA Unit Surcharge authorized by the Commission for fiscal year 1999 is \$0.0022 per Dth.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with § 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http:// www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

#### David P. Boergers,

Secretary.

[FR Doc. 99–23375 Filed 9–8–99; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. CP99-191-001]

## Northern Natural Gas Company; Notice of Amendment

September 2, 1999.

Take notice that on August 26, 1999. Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP99-191-001 a request pursuant to Section 7(c) of the Natural Gas Act for the issuance of an expedited certificate of public convenience and necessity for phased in construction of the Elk River Loop 1999 Project, all as more fully set forth in the request on file with the Commission and open to public inspection. This filing may be viewed on the web at http:// www.ferc.us/online/rims.htm (call 202-208-2222 for assistance).

Communications concerning this filing should be addressed to: Mary Kay Miller, Vice President of Rates & Certificates, Northern Natural Gas Company, Post Office Box 3330, Omaha, Nebraska 68103–0330, Telephone: 402–398–7060, Fax: 402–398–7006, or Keith L. Peterson, Director of Certificates and Reporting, Northern Natural Gas Company, Post Office Box 3330, Omaha, Nebraska 68103–0330, Telephone: 402–398–7421, Fax: 402–398–7592.

On February 2, 1999, Northern filed a prior notice request to install and